# **EAPL WellWork & Drilling Daily Operations Report**

## Daily Operations: 24 HRS to 9/09/2009 06:00

**Wellbore Name** 

		SNAPPER M29		
Rig Name	Rig Type	Rig Service Type	Company	
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services	
Primary Job Type		Plan		
Plug and Abandonment Only		Plug and Abandon		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
80005440		3,397,717		
Daily Cost Total		Cumulative Cost	Currency	
91,325		2,265,116	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
8/09/2009 06:00		9/09/2009 06:00	22	

#### **Management Summary**

Continue to RIH with over-shot assy from 3724m to 5027.6m. Circulate well to Radi-green EME salt. Latch & recover tubing stump packer seal stinger. POOH. Wait on weather, high winds.

#### **Activity at Report Time**

POOH with tapered work string & recovered fish.

#### **Next Activity**

RIH hole with cementing string.

## Daily Operations: 24 HRS to 9/09/2009 06:00

Wellbore Name

FLOUNDER A8

		FLOUNDER A8		
Rig Name	Rig Type	Rig Service Type	Company	
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger	
Primary Job Type		Plan		
Workover PI		Plug & Perf		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
2,656.00				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
		260,000		
Daily Cost Total		Cumulative Cost	Currency	
24,216		48,269	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
8/09/2009 06:00		9/09/2009 06:00	2	

#### **Management Summary**

Completed Rig-up and pressure tests. Rigged-up on well and pressure tested lubricator, 300 / 3000psi. Test Solid. RIH with 2.2 gauge ring to HUD at 2675m. POOH. No issues experienced in wellbore. SDFN

### **Activity at Report Time**

SDFN

#### **Next Activity**

Rig-up SCH, RIH with 1.5m perf gun and perforate 2643 - 2644.5m

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